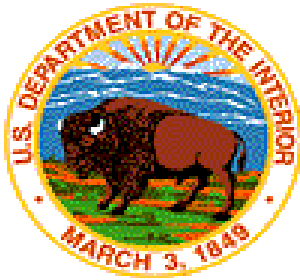
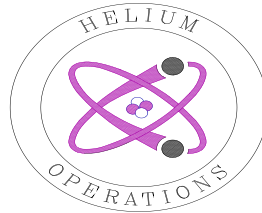


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for March - 2012



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

List of Tables

Table 1 - Summary of Helium Operations
Table 2 - Bush Dome Reservoir Operations
Table 3 - Gas Volumes & Inventory
Table 4 - In Kind Helium Sales
Table 5 - Conservation Crude Sales/Reserve Sell-down
Table 5 - Natural Gas/Liquid Sales
Table 6 - Helium Resources Evaluation
Table 7 - Helium Storage Contract Activity
Table 8 - Compression & CHEU (Charges & Operations)

Amarillo, Texas

Compiled by: Nelson R. Bullard

Issued: October 22, 2012

*** Revised ***

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for Distribution: Samuel R. M. Burton

Date: May 24, 2012

Table 1 - Summary of Helium Operations

March - 2012

Helium Enrichment Unit Operations

Gas Processed	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	681,113	173,863	25.53%	3,975,348	1,108,979
Helium Product (Mcf*)	220,276	173,040	78.56%	1,397,319	1,105,546
Residue Natural Gas (Mcf*)	310,742	0	00.00%	1,707,997	0

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf****)	308,959	1,691,580
NGL Sales (gallons)	113,454	631,154

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	685,288	174,934	25.53%	3,958,552	1,108,889
Crude Injection (Mcf*)	0	0	78.60%	0	0
Crude Production (Mcf*)	0	0	00.00%	0	0

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Conservation Crude Sale Volume Sold/Paid (Mcf*)		245,000	770,000	245,000	14,833,600
Conservation Crude Sale Volume Transferred (Mcf*)	155,000	90,000	1,140,000	540,000	14,678,600
Conservation Helium in Storage (EOM) (Mcf*)		12,492,928			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	396	80,467	38,341	2,797,197
Sale Volumes Outstanding (Mcf*)	36,870			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	46,334	31,516	68.02%	189,591
Crude Disposed (Mcf*)	262,755	200,614	76.35%	1,281,712
Net Balance (Mcf*)	(216,421)	(169,098)		(1,092,121)
Balance of Stored Helium End Of Month (Mcf*)		1,282,871		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$388,481	\$1,962,173
Reservoir Management Fees Billed (\$)	\$218,380	\$1,486,416

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$59,706)	(\$358,236)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$16,462	\$98,774
Net-Total (Funded by the Refiners for compression costs.)	(\$43,244)	(\$259,462)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$218,380	\$1,486,416
Total operating costs	(\$847,530)	(\$5,180,516)
Sub Total - Items provided by BLM	\$344,972	\$2,165,169
Total - Cliffside Refiners, LP, GDA030001	(\$502,558)	(\$3,015,347)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Conservation Crude Helium Sales	\$18,558,750	\$58,327,500
In Kind Sales	\$2,383,857	\$4,863,523
Natural Gas & Liquid Sales	\$760,306	\$5,748,680

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$1,017,830	\$5,719,771
Helium Sample Collection Report for month	Submitted - 0	Received - 0
	Analyzed - 25	

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

March - 2012

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		685,288	198,348,658	174,934	36,363,864	171,855	48,782,295	300,473	101,398,867	32,236	10,159,139	5,790	1,644,494
BIVINS A-3	Mar-12	29,047	10,589,876	15,688	3,358,392	7,272	2,679,120	5,340	4,082,253	558	398,930	189	71,181
BIVINS A-6	Mar-12	44,861	9,487,278	29,245	5,629,880	11,106	2,328,501	3,826	1,360,225	363	129,811	320	38,861
BIVINS A-13	Mar-12	51,004	6,500,757	21,215	3,729,749	12,692	1,683,188	15,024	951,264	1,698	102,483	376	34,074
BIVINS A-14	Mar-12	49,234	7,136,585	23,884	4,561,612	12,280	1,815,625	11,451	655,338	1,229	68,339	389	35,672
BIVINS A-4	Mar-12	43,192	11,846,822	8,894	2,147,527	10,554	2,871,606	21,090	6,114,623	2,244	609,550	410	103,516
BUSH A-2	Mar-12	50,775	10,981,263	7,546	1,687,725	12,813	2,681,674	27,093	5,920,585	2,972	596,734	351	94,544
Injection	Mar-12	0	66,240,889	0	47,846,276	0	17,067,782	0	775,688	0	23	0	551,121
inj Bivins A-3	Mar-12	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Mar-12	0	(24,201,365)	0	(17,514,139)	0	(6,437,517)	0	(138,222)	0	(12)	0	(111,475)
inj Bivins A-13	Mar-12	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Mar-12	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Mar-12	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Mar-12	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Mar-12	0	1,217,868	0	897,578	0	261,663	0	47,122	0	3,172	0	8,333
BIVINS A-1	Mar-12	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Mar-12	29,743	13,020,838	1,541	1,841,069	7,054	3,199,344	18,894	7,163,433	1,974	710,182	279	106,811
BIVINS A-5	Mar-12	41,160	14,694,543	9,028	1,788,144	10,506	3,590,338	19,224	8,353,235	2,087	834,479	316	128,347
BIVINS A-7	Mar-12	34,936	10,777,374	11,410	2,458,522	9,108	2,705,839	12,762	5,026,050	1,425	508,049	231	78,914
BIVINS A-9	Mar-12	13,523	9,420,115	282	177,194	3,493	2,305,263	8,717	6,224,587	922	626,102	108	86,968
BIVINS A-11	Mar-12	28,974	5,452,153	793	110,463	7,410	1,349,045	18,533	3,575,930	1,969	365,269	269	51,446
BIVINS A-15	Mar-12	28,420	8,388,568	512	405,477	6,705	2,001,538	18,930	5,362,058	1,940	534,904	333	84,589
BIVINS B-1	Mar-12	25,133	6,603,945	765	264,941	6,166	1,598,265	16,258	4,244,852	1,682	431,124	262	64,763
BIVINS B-2	Mar-12	24,945	5,307,660	474	99,758	6,366	1,323,123	16,007	3,459,808	1,683	354,351	414	70,621
BUSH A-1	Mar-12	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Mar-12	45,709	10,601,216	19,468	2,310,318	11,707	2,610,159	12,684	5,078,292	1,473	509,136	378	93,311
BUSH A-4	Mar-12	30,524	7,698,737	5,672	1,450,786	7,828	1,920,619	15,196	3,877,981	1,644	392,735	183	56,616
BUSH A-5	Mar-12	55,002	14,525,659	16,704	3,211,967	14,063	3,637,534	21,533	6,880,306	2,383	692,705	319	103,148
BUSH A-8	Mar-12	22,456	3,508,391	415	64,307	5,565	844,601	14,611	2,324,473	1,522	233,390	344	41,621
BUSH A-9	Mar-12	13,375	3,735,960	736	98,473	3,447	898,970	8,222	2,459,907	898	244,964	71	33,645
BUSH A-11	Mar-12	17,203	4,100,145	510	121,732	4,134	980,445	11,191	2,680,028	1,149	271,676	218	46,264
BUSH B-1	Mar-12	288	3,187,728	6	59,874	69	756,133	190	2,130,988	20	209,476	3	31,258
FUQUA A-1	Mar-12	0	2,954,094	0	53,854	0	702,797	0	1,975,172	0	193,572	0	28,699
FUQUA A-2	Mar-12	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Mar-12	5,784	9,288,265	146	576,661	1,518	2,273,575	3,695	5,780,326	398	582,620	27	75,084
TT Fuel	Mar-12	6	0	0	0	1	0	4	0	0	0	0	0
field-wide pcts				25.53%	18.33%	25.08%	24.59%	43.85%	51.12%	4.70%	5.12%	0.84%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Mar-12

Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 11	64.030	17.490
Injection 2003 - 11	(1.189)	(0.985)
Produced to Date 2012	1.939	0.526
Injected to Date 2012	(0.000)	(0.000)
Amount of Raw Gas Available to CHEU	115.783	====> 16.223 total helium in reservoir
Estimated Bottom Hole Pressure	426.302	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

March - 2012

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Mar-12	681,113	63,514,902	173,863	16,359,956	170,420	15,944,671	299,263	27,721,431	31,819	2,953,446	5,748	535,398
Calculated Feed	Mar-12	685,806	63,186,172	174,959	16,359,314	171,968	15,863,732	300,812	27,490,311	32,270	2,939,598	5,796	533,216
Feed to Box	Mar-12	681,616	62,814,302	174,959	16,359,492	171,968	15,863,814	300,812	27,490,357	32,270	2,939,605	1,606	161,033
Cheu Product	Mar-12	220,276	20,537,942	173,040	16,147,394	41,453	3,848,663	4,231	398,621	0	394	1,552	142,870
Residue	Mar-12	310,742	27,725,859	0	1,476	7,886	696,012	275,928	24,580,558	26,928	2,446,583	0	1,231
Cold Box Vent	Mar-12	110,158	10,855,502	107	84,727	101,879	9,558,002	8,142	1,152,286	(0)	136	30	60,352
Flare/Boot Strap	Mar-12	0	1,604,200	0	45,724	0	1,029,470	0	430,154	0	93,600	0	5,252
Fuel From Cheu	Mar-12	7,768	869,597	0	245	249	26,170	6,383	705,329	1,136	137,854	0	0
Shrinkage/Loss	Mar-12	4,206	251,781	0	0	0	0	0	0	4,206	251,781	0	0
Unaccounted*	Mar-12	28,465	1,679,026	1,812	74,059	20,502	1,388,153	6,128	213,422	0	1,084	24	2,308

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	12,586,135	1,361,573
net acceptances +	0	0
redeliveries	0	(169,098)
In Kind Transfers	(396)	396
Conservation Crude Sales	(90,000)	90,000
Gain/loss	(2,811)	
Ending Inventory	12,492,928	1,282,871
Total Helium in Reservoir	16,222,824	
Total Helium in Storage	13,775,799	
Helium in native gas	2,447,025	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	33,622	25,853	76.89%
Measured to Pipeline (Private Plants)	46,334	31,566	68.13%
Measured from Pipeline (Private Plant:	262,755	200,614	76.35%
HEU Production	220,276	173,040	78.56%
Injection	0	0	78.60%
Production	0	0	
Ending Inventory	35,316	27,034	76.55%
Gain/Loss	(2,161)	(2,811)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

March - 2012

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	11,788	2,150	21	36	5,144	17,827	36,966	36,395	\$2,383,857
Total FYTD	25,022	4,400	21	882	14,277	31,263	75,864	74,691	\$4,863,523
Total CYTD	11,788	2,150	21	36	5,144	17,827	36,966	36,395	\$2,383,857
Cumulative	1,652,091	90,306	285	271,427	386,764	477,735	2,878,609	2,833,992	\$156,003,031
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							396	80,467	38,341 2,797,197
Volume outstanding							36,870		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Conservation Crude Sales/Reserve Sell-down

March - 2012

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	264,250		264,250	\$18,302,250	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	289,935	189,935	100,000	\$7,575,000	
Cumulative	5,939,335		5,749,400	\$356,481,750	
<u>Linde Gas North America, LLC</u>					
Month	0	(130,000)	130,000	\$9,847,500	
FYTD	330,000	0	330,000	\$24,997,500	
Cumulative	4,651,750		4,651,750	\$280,532,500	
<u>Keyes Helium Co., LLC</u>					
Month	0	(25,000)	25,000	\$1,893,750	
FYTD	25,000	0	25,000	\$1,893,750	
Cumulative	728,200		728,200	\$43,946,150	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<u>Praxair, Inc.</u>					
Month	0	(90,000)	90,000	\$6,817,500	
FYTD	405,065	90,065	315,000	\$23,861,250	
Cumulative	3,320,065		3,230,000	\$203,620,000	
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	0	(245,000)	245,000	\$18,558,750	
Total FYTD	1,050,000	280,000	770,000	\$58,327,500	
Total CYTD	525,000		245,000	\$18,558,750	
Cumulative	15,113,600		14,833,600	\$914,505,150	
Conservation Crude Transfers		Month	FYTD	CYTD	Cumulative
Transferred		90,000	1,140,000	540,000	14,678,600
Volume outstanding		155,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	308,959	---	338,023	1,094	(\$30,483)
FYTD	1,691,580	---	1,849,612	1,093	(\$183,557)
Cumulative	27,160,298	---	29,849,993	1,099	(\$3,062,663)
<u>Minerals Management Service</u>					
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
		Purchaser - Natural Gas		\$/Unit	
Month	---	---	308,143	\$1.947666	\$600,160
FYTD	---	---	1,825,614	\$2.720649	\$4,966,855
Cumulative	---	---	29,656,163	\$5.258567	\$155,122,358
<u>Sandstone</u>					
		Purchaser - Natural Gas Liquids			
Month	---	113,454	12,046	\$15.825076	\$190,629
FYTD	---	631,154	66,801	\$14.451601	\$965,381
Cumulative	---	7,650,951	816,305	\$12.311137	\$10,049,642
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$/Per Unit (\$/Dth)	Total (\$)
Total month	308,959	113,454	320,189	\$2.374553	\$760,306
Total FYTD	1,691,580	631,154	1,892,415	\$3.037748	\$5,748,680
Total CYTD	844,832	309,520	932,787	\$2.631907	\$2,455,009
Cumulative	27,160,298	7,650,951	30,472,468	\$5.341083	\$161,929,424

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

March - 2012

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$1,004,975	\$5,665,338
Natural Gas Royalties (1)	\$0	\$4,135
Natural Gas Rentals	\$0	\$0
Other	\$50,298	\$271,397
Revenue Collected from Federal Lease Holds	\$1,017,830	\$5,719,771

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	1
Total Number of Samples Analyzed For Resources Division	1	30
Total Number of Other Samples Analyzed (2)	25	137

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2007 Helium Sold	4,995,600		4,965,176
2008 Helium Sold	4,771,200		4,668,286
2009 Helium Sold	4,325,600		4,238,415
2010 Helium Sold	4,559,100		4,644,278
2011 Helium Sold	4,691,100		4,768,537
Estimated Helium Resources as of 12/31/2006 (Mcf)			732,000,000

	FY-2011	CY-2011
U.S. Helium Exports (3)	2,966,225	3,027,731

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

March - 2012

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	46,334	68.0%	31,516	189,591	94,605	30,105,644	134,357	47,167,538			
Crude Disposed	262,755	76.4%	200,614	1,281,712	612,548	44,177,439	43,961	30,334,154			
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$388,481 Storage Fees
Net/Balance	(216,421)		(169,098)	(1,092,121)	(517,943)	(15,550,513)	90,396	16,833,384		1,282,871	\$218,380 RMF Fees
										\$606,861	\$3,448,589
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834				0	
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											
Government Helium											
Remaining Crude Acquired beginning of the month						12,586,135					
Crude Disposed: In Kind Sales transferred for the month						(396)					
Conservation Crude Sales/Reserve Sell Down transferred (month)						(90,000)					
Gains and Loses for the month						(2,811)					
Net/Balance of Purchased Helium Remaining for Sale						12,492,928					

*Includes In Kind and Conservation Crude transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

March - 2012

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$1.95	\$2.42	\$5.35
Fuel used * (now includes field compression well head)	total MMBTU	9,127	58,276	1,216,224
Field Compression Fuel Cost *	\$dollars	\$0	\$0	\$654,398
CHEU Compression Fuel Cost *	\$dollars	(\$8,003)	\$78,056	\$3,482,541
CHEU Process Fuel Cost *	\$dollars	(\$4,193)	\$45,253	\$2,342,846
Rental compressor(s) fuel consumed (well head)	\$dollars	\$88	\$5,879	\$7,965
Rental Compressor(s) helium in fuel (Mcf x \$)	\$dollars	\$2,348	\$11,893	\$14,044
Rental compressor(s) helium in fuel (Mcf)	Mcf	31	157	186
#1 Compressor run time *	hours	739	4,347	71,721
#2 Compressor run time *	hours	0	869	47,917
#3 Compressor run time *	hours	736	3,483	35,890

* Field/CHEU Compressor Operations based on Mar 12 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$59,706)	(\$358,236)	(\$8,768,725)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$16,462	\$98,774	\$2,187,566
Net Total - Cliffside Refiners, LP	(\$43,244)	(\$259,462)	(\$6,581,159)

* BLM provided fuel cost is based on Feb 12 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	741	99.6%	4,369	99.5%	74,382
Producing residue gas	738	99.2%	4,350	99.0%	73,599
Producing helium product	737	99.1%	4,350	99.1%	70,700
Producing natural gas liquids	738	99.2%	4,350	99.0%	69,233

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$218,380	\$1,486,416	\$21,513,416
Total operating costs	(\$847,530)	(\$5,180,516)	(\$92,177,550)
Labor	\$116,095	\$696,572	\$8,459,689
Compressor fuel cost Feb 12	\$13,771	\$106,928	\$3,541,359
HEU fuel cost Feb 12	\$7,464	\$61,221	\$2,391,866
Electrical power cost Feb 12	\$128,040	\$819,150	\$13,821,360
Other	\$79,602	\$481,298	\$9,058,351
Sub Total - Items provided by BLM	\$344,972	\$2,165,169	\$40,481,979
Total - Cliffside Refiners, LP, GDA030001	(\$502,558)	(\$3,015,347)	(\$51,695,570)

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
CheU Fuel Gas (Mcf) usage Mar 12	2,712	17,594	388,929
CheU Pure Water Usage (gallons) Mar 12	961	5,426	248,911
Electricity Metered (Kwh) consumed Feb 12	2,685,627	17,503,276	249,845,598